
CDP Corporate Response Amendment Policy

Amendment policy for corporate climate change, forests, and water security responses



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Policy scope

This policy applies to corporate climate change, forests, and water security responses (including supply chain questions).

Amendments may be made to a submitted corporate response from the point of submission until the end of the calendar year. Amendments must be requested by **December 17, 2019**. Any amendments requests after this date will not be made. Amendments can only be made to responses submitted in the current disclosure cycle, and not to historic responses.

This policy does not alter CDP Terms for responding.

Any amendments made to a submitted response after the Deadline for responding will not be taken into account by CDP for scoring purposes, with the exception of two areas – see below.

Amendments must be requested by submitting a completed [CDP Corporate Amendment Request Form](#) to respond@cdp.net. If you have submitted your response and would like to make amendment before July 31, 2019, please contact your local CDP contact or respond@cdp.net

Obligations

CDP will only accept a CDP Corporate Amendment Request Form if it is submitted by the Main User of the responding company. If the Main User is no longer at the company please contact us to discuss.

CDP will respond to the initial request for an amendment within 5 working UK business days, notifying the company by email if it is possible to make the amendment(s) and if a fee is applicable, along with payment details where necessary.

Amendments will only be made once CDP receives payment. Upon receipt of payment, CDP will complete the requested amendment(s) within 5 working UK business days.

Companies will be able to make some amendments themselves. Where this is the case, CDP will put a company's response into an amendment state, "Discloser Amendments", which will allow the Main User to edit and submit these amendments directly in the Online Response System. The company will have **two weeks** to submit their amendments once they have been informed by CDP that their response has been put into "Discloser Amendments" state.

Amendments and scoring

Amendments made to a submitted response after the Deadline will not be taken into account by CDP for scoring purposes. This applies to both chargeable and non-chargeable amendments.

Exceptions

Science-based targets

Companies are very strongly encouraged to have their targets officially evaluated by the Science Based Targets Initiative (SBTi). Whilst all companies who submitted targets for evaluation by May 15, 2019 will receive a decision letter by July 31, 2019, CDP recognizes that companies may need time to adjust their response accordingly. Therefore, amendment requests to the following

questions will be taken into account for scoring if they are submitted via the CDP Corporate Amendment Request Form by **August 21, 2019**:

- ▼ C4.1a
- ▼ C4.1b

Any amendment requests received by CDP after this August 21, 2019 will be considered by CDP in accordance with this policy but will not be considered for scoring purposes.

Renewable Energy figures

Amendment requests to the following question will be taken into account for scoring at the discretion of CDP's scoring team, if they are submitted via the CDP Corporate Amendment Request Form by **August 21, 2019**:

- ▼ C8.2a

Any amendment requests received by CDP after August 21, 2019 will be considered by CDP in accordance with this policy but will not be considered for scoring purposes.

Verification questions

CDP recognizes that companies may receive confirmation of verification close to, or after, the Deadline and may need time to adjust their response accordingly. Therefore, companies may make amendment requests to the following question which will be taken into account for scoring if they are submitted via the CDP Corporate Amendment Request Form to CDP by **November 15, 2019**.

- ▼ C10.1a – Column 2, 5, 6, 8
- ▼ C10.1b – Column 2, 4, 5

Any amendment requests received by CDP after November 15, 2019 will be considered by CDP in accordance with this policy but will not be considered for scoring purposes.

Chargeable amendment requests

Amendments **may** be made, at CDP's discretion, **for a fee**.

- ▼ Any requests for small edits will be made but **will be subject to a fee**. For example, the substitution of a single word or phrase that has no overall contextual impact or was a typing error on the part of the user.
- ▼ Where we judge that an amendment request will alter the overall tone or context of a response, we reserve the right to refuse to make those amendments. If the amendment is received after the Deadline, we will generally decline to make the amendment as analysis and scoring will be underway.
- ▼ Amendments that reflect changes in the company's structure, policy or processes that came into effect **after** the reporting period will **not** be made at any time. All these should be reflected or restated in the following year's response.
- ▼ CDP will amend the company's response once payment has been received.

Fee

- ▼ **£150+VAT** initial fee, including up to three changes
- ▼ **£25+VAT** for every additional edit requested

UK VAT is 20%.

Non-chargeable amendment requests

Based on a list of selected questions (see below), CDP will allow certain amendments free of charge.

Questions amended free of charge

Amendments to the questions listed below can be made free of charge where there is a significant difference. Please note, this **does not** include typing errors in the text and is limited to correcting errors in the data provided. Typing errors and other questions **may** be amended, at our discretion, **for a fee** (see above). In the case of an answer being in a table format, this therefore means that not all columns will be amended free of charge, only those columns containing key data points.

Supply Chain questions

Supply chain questions, i.e. questions beginning with SC, SF, or SW, will be amended free of charge. Where we judge that an amendment request will alter the overall tone or context of a response, we reserve the right to refuse to make those amendments. Please note, this **does not** include typing errors in the text and is limited to correcting errors in the data provided.

Climate change

| Question number | Free amendable elements where there is an error in the data provided, such as a miscalculation. |
|-----------------|---|
| C0.5 | All |
| C2.1 | From (years), To (years) |
| C2.3a | Potential financial impact figure (currency), Potential financial impact figure - minimum (currency), Potential financial impact figure - maximum (currency), Cost of management |
| C2.4a | Potential financial impact figure (currency), Potential financial impact figure - minimum (currency), Potential financial impact figure - maximum (currency), Cost to realize opportunity |
| C4.1a | % emissions in Scope, Targeted % reduction from base year, Base year, Start year, Base year emissions covered by target (metric tons CO _{2e}), Target year, % of target achieved |
| C4.1b | % emissions in Scope, Targeted % reduction from base year, Base year, Start year, Normalized baseline year emissions covered by target (metric tons CO _{2e}), Target year, % of target achieved, % change anticipated in absolute Scope 1+2 emissions, % change anticipated in absolute Scope 3 emissions |
| C4.2 | Base year, Start year, Target year, KPI in baseline year, KPI in target year, % achieved in reporting year |
| C4.3a | All |
| C4.3b | Estimated annual CO _{2e} savings (metric tons CO _{2e}), Annual monetary savings (unit currency, as specified in C0.4), Investment required (unit currency, as specified in C0.4) |
| C4.5a | % revenue from low-carbon product(s) in the reporting year |
| C5.1 | Base year start, Base year end, Base year emissions (metric tons CO _{2e}) |
| C6.1 | Gross global Scope 1 emissions (metric tons CO _{2e}) |
| C6.3 | Scope 2, location-based, Scope 2, market-based (if applicable) |
| C6.4 | All |
| C6.4a | All |
| C6.5 | Evaluation status, Metric tons CO _{2e} , Percentage of emissions calculated using data obtained from suppliers or value chain partners |
| C6.7a | Emissions from biologically sequestered carbon (metric tons CO ₂) |

| | |
|----------------------------|--|
| C6.10 | Intensity figure, Metric numerator (Gross global combined Scope 1 and 2 emissions), Metric denominator: Unit total, % change from previous year, Direction of change |
| C7.1a | Scope 1 emissions (metric tons in CO ₂ e) |
| C7.2 | Scope 1 emissions (metric tons CO ₂ e) |
| C7.3a | Scope 1 emissions (metric tons CO ₂ e) |
| C7.3b | Scope 1 emissions (metric tons CO ₂ e), Latitude, Longitude |
| C7.3c | Scope 1 emissions (metric tons CO ₂ e) |
| C7.5 | Scope 2, location-based (metric tons CO ₂ e), Scope 2, market-based (metric tons CO ₂ e), Purchased and consumed electricity, heat, steam or cooling (MWh), Purchased and consumed low-carbon electricity, heat, steam or cooling accounted in market-based approach (MWh) |
| C7.6a | Scope 2, location-based (metric tons CO ₂ e), Scope 2, market-based (metric tons CO ₂ e) |
| C7.6b | Scope 2, location-based (metric tons CO ₂ e), Scope 2, market-based (metric tons CO ₂ e) |
| C7.6c | Scope 2, location-based (metric tons CO ₂ e), Scope 2, market-based (metric tons CO ₂ e) |
| C7.9 | All |
| C7.9a | Change in emissions (metric tons CO ₂ e), Direction of change, Emissions value (percentage) |
| C8.1 | All |
| C8.2a | MWh from renewable sources, MWh from non-renewable sources, Total MWh |
| C8.2c | Total MWh consumed by the organization, MWh consumed for self-generation of electricity, MWh consumed for self-generation of heat, MWh consumed for self-generation of steam, MWh consumed for self-generation of cooling, MWh consumed self-cogeneration or self-trigeneration |
| C8.2d | Emission factor, Emission factor source |
| C8.2e | Total Gross generation (MWh), Generation that is consumed by the organization (MWh), Gross generation from renewable sources (MWh), Generation from renewable sources that is consumed by the organization (MWh) |
| C8.2f | MWh consumed associated with low-carbon electricity, heat, steam or cooling, Emission factor (in units of metric tons CO ₂ e per MWh) |
| C9.1 | Metric value, % change from previous year, Direction of change |
| C10.1a | Attach the statement, Page/section reference, Proportion of reported emissions verified (%) |
| C10.1b | Attach the statement, Page/ section reference |
| C10.2a | Upload function (can change the doc uploaded) |
| C11.1b | % of Scope 1 emissions covered by the ETS, Period start date, Period end date, Allowances allocated, Allowances purchased, Verified emissions in metric tons CO ₂ e |
| C11.1c | Period start date, Period end date, % of emissions covered by tax, Total cost of tax paid |
| C11.2a | Number of credits (metric tons CO ₂ e), Number of credits (metric tons CO ₂ e): Risk adjusted volume |
| C11.3a | Actual price(s) used (Currency /metric ton) |
| C12.1a | % of suppliers by number, % total procurement spend (direct and indirect), % Scope 3 emissions as reported in C6.5 |
| C12.1b | % of customers by number, % Scope 3 emissions as reported in C6.5 |
| C12.4 | Attach the document |
| C-AC4.4a/C-FB4.4a/C-PF4.4a | Estimated CO ₂ e savings (metric tons CO ₂ e) |
| C-AC6.6a/C-FB6.6a/C-PF6.6a | Emissions (metric tons CO ₂ e) |
| C-AC6.8a/C-FB6.8a/C-PF6.8a | Emissions (metric tons CO ₂ e) |

| | |
|---|--|
| C-AC6.9a/C-FB6.9a/C-PF6.9a | Emissions (metric tons CO _{2e}), Change from last reporting year |
| C-AC7.4b/C-FB7.4b/C-PF7.4b | Emissions (metric tons CO _{2e}) |
| C-CO7.1b | Gross Scope 1 CO ₂ emissions (metric tons CO ₂), Gross Scope 1 methane emissions (metric tons CH ₄), Total gross Scope 1 GHG emissions (metric tons CO _{2e}) |
| C-CE7.4/C-CH7.4/C-CO7.4/C-EU7.4/C-MM7.4/C-OG7.4/C-ST7.4/C-TO7.4/C-TS7.4 | Gross Scope 1 emissions, metric tons CO _{2e} , Net Scope 1 emissions, metric tons CO _{2e} |
| C-CE7.7/C-CH7.7/C-CO7.7/C-MM7.7/C-OG7.7/C-ST7.7/C-TO7.7/C-TS7.7 | Scope 2, location-based, metric tons CO _{2e} , Scope 2, market-based (if applicable), metric tons CO _{2e} |
| C-CO9.2a | Proven reserves (million metric tons), Probable reserves (million metric tons), Production (million metric tons), Energy content of production (GJ per metric ton), Heating value, Emission factor of production (metric tons CO _{2e} per metric ton) |
| C-CO9.2b | Measured resources (million metric tons), Indicated resources (million metric tons), Inferred resources (million metric tons), Total resources (million metric tons) |
| C-CO9.3a | Production (%) |
| C-CO9.3b | All |
| C-CO9.6/C-EU9.6/C-OG9.6 | Investment start date, Investment end date, Investment figure, Low-carbon investment percentage |
| C-EU7.1b | Gross Scope 1 carbon dioxide emissions (metric tons CO ₂), Gross Scope 1 methane emissions (metric tons CH ₄), Gross Scope 1 SF ₆ emissions (metric tons SF ₆), Total gross Scope 1 GHG emissions (metric tons CO _{2e}) |
| C-EU8.2e | Nameplate capacity (MW), Gross electricity generation (GWh), Net electricity generation (GWh), Absolute Scope 1 emissions (metric tons CO _{2e}), Scope 1 emissions intensity (metric tons CO _{2e} per GWh) |
| C-EU8.4a | Annual load (GWh), Scope 2 emissions (metric tons CO _{2e}), Annual energy losses (% of annual load), Length of network (km), Number of connections, Area covered (km ²) |
| C-EU9.5a | CAPEX planned for power generation from this source, Percentage of total CAPEX planned for power generation, End year of CAPEX plan |
| C-EU9.5b | CAPEX planned for product/service, Percentage of total CAPEX planned for products and services, End year of CAPEX plan |
| C-OG6.12 | Metric tons CO _{2e} from hydrocarbon category per unit specified, % change from previous year, Direction of change |
| C-OG6.13 | Estimated total methane emitted expressed as % of natural gas production or throughput at given division, Estimated total methane emitted expressed as % of total hydrocarbon production or throughput at given division |
| C-OG7.1b | Gross Scope 1 CO ₂ emissions (metric tons CO ₂), Gross Scope 1 methane emissions (metric tons CH ₄), Total gross Scope 1 GHG emissions (metric tons CO _{2e}) |
| C-OG9.2a | In-year net production |
| C-OG9.2c | Estimated total net proved + probable + possible reserves (3P) (million BOE), Estimated net total resource base (million BOE) |
| C-OG9.2d | Net proved + probable reserves (2P) (%), Net proved + probable + possible reserves (3P) (%), Net total resource base (%) |
| C-OG9.2e | In-year net production (%), Net proved reserves (1P) (%), Net proved + probable reserves (2P) (%), Net proved + probable + possible reserves (3P) (%), Net total resource base (%) |
| C-OG9.3a | All |
| C-OG9.3b | Throughput (Millions barrels) |

| | |
|----------|--|
| C-OG9.3d | Refinery net production (Million barrels) *not including products used/consumed on site |
| C-OG9.3e | Production, Thousand metric tons, Capacity, Thousand metric tons |
| C-OG9.7 | All |
| C-OG9.8a | All |
| C-OG9.8b | Injected CO ₂ (metric tons CO ₂), Percentage of injected CO ₂ intended for long-term (>100 year) storage, Year in which injection began, Cumulative CO ₂ injected and stored (metric tons CO ₂) |
| C-CE4.9 | All |
| C-CE6.11 | All |
| C-CE8.2a | Total MWh |
| C-CE8.2c | Total MWh fuel consumed for cement production activities, MWh fuel consumed at the kiln, MWh fuel consumed for the generation of heat that is not used in the kiln, MWh fuel consumed for the self-generation of electricity, MWh fuel consumed for self-cogeneration or self-trigeneration |
| C-CE8.2e | All |
| C-CE9.6 | Investment start date, Investment end date, Investment figure, Low-carbon investment percentage |
| C-CH7.8 | Percentage of Scope 3, Category 1 tCO ₂ e from purchased feedstock |
| C-CH7.8a | Sales, metric tons |
| C-CH8.2a | Total MWh |
| C-CH8.2e | All |
| C-CH8.3 | Total consumption, Inherent carbon dioxide emission factor of feedstock, metric tons CO ₂ per consumption unit, Heating value of feedstock, MWh per consumption unit |
| C-CH8.3a | All |
| C-CH9.3a | Production (metric tons), Capacity (metric tons), Direct emissions intensity (metric tons CO ₂ e per metric ton of product), Electricity intensity (MWh per metric ton of product), Steam intensity (MWh per metric ton of product), Steam/heat recovered (MWh per metric ton of product) |
| C-CH9.6 | Investment start date, Investment end date, Investment figure, Low-carbon investment percentage |
| C-MM8.2a | Total MWh |
| C-MM8.2e | All |
| C-MM9.3a | Capacity, metric tons, Production, metric tons, Production, copper-equivalent units (metric tons), Scope 1 emissions, Scope 2 emissions |
| C-MM9.3b | Capacity (metric tons), Production (metric tons), Annual production in copper-equivalent units (thousand tons), Scope 1 emissions (metric tons CO ₂ e), Scope 2 emissions (metric tons CO ₂ e) |
| C-MM9.6 | Investment start date, Investment end date, Investment figure, Low-carbon investment percentage |
| C-ST4.9 | % of total plant capacity |
| C-ST6.14 | Emissions intensity figure, metric tons CO ₂ e per metric ton of crude steel production, Energy intensity figure, GJ (LHV) per metric ton of crude steel production |
| C-ST8.2a | Total MWh |
| C-ST8.2e | All |
| C-ST8.3 | Total consumption, Inherent carbon dioxide emission factor of feedstock, metric tons of CO ₂ per consumption unit, Heating value of feedstock, MWh per consumption unit |
| C-ST9.3a | All |
| C-ST9.3b | Production (metric tons), Capacity (metric tons) |
| C-ST9.6 | Investment start date, Investment end date, Investment figure, Low-carbon investment percentage |
| C-TO7.8 | Emissions intensity figure, Metric numerator (Scope 3 emissions: use of sold products) in Metric tons CO ₂ e, Metric denominator: Unit total, % change from |

| | |
|-----------------|--|
| | previous year, Vehicle unit sales in reporting year, Vehicle lifetime in years, Annual distance in km or miles (unit specified by column 4), Load factor |
| C-TO8.4 | Metric figure, Metric numerator: Unit total, Metric denominator: Unit total, % change from previous year |
| C-TO9.3/C-TS9.3 | Metric figure |
| C-TO9.6/C-TS9.6 | Investment start date, Investment end date, Investment figure, Low-carbon investment percentage |
| C-TS6.15 | Intensity figure, Metric numerator: emissions in metric tons CO ₂ e, Metric denominator: unit total, % change from previous year |
| C-TS8.2h | Average emission factor: unit value |
| C-TS8.4 | Metric figure, Metric numerator: Unit total, Metric denominator: Unit total, % change from previous year |
| SC0.0 | All |
| SC0.1 | All |
| SC0.2 | All |
| SC0.2a | All |
| SC1.1 | All |
| SC1.2 | All |
| SC1.3 | All |
| SC1.4 | All |
| SC1.4a | All |
| SC1.4b | All |
| SC2.1 | All |
| SC2.2 | All |
| SC2.2a | All |
| SC3.1 | All |
| SC3.1a | All |
| SC3.1b | All |
| SC3.1c | All |
| SC3.2 | All |
| SC3.2a | All |
| SC4.1 | All |
| SC4.1a | All |
| SC4.2a | All |
| SC4.2b | All |
| SC4.2c | All |
| SC4.2d | All |
| SC4.2e | All |

Water Security

| Question | Amendable elements where there is an error in the data provided, such as a miscalculation. |
|----------|---|
| W0.2 | All |
| W1.2 | % of sites/facilities/operations |
| W1.2b | Volume (megaliters/year) |
| W1.2d | % withdrawn from stressed areas |
| W1.2h | Volume (megaliters/year) |
| W1.2i | Volume (megaliters/year) |
| W1.2j | % recycled or reused |
| W1.4a | % of suppliers by number, % of total procurement spend |
| W1.4b | % of suppliers by number, % of total procurement spend |
| W2.1a | Total financial impact |
| W2.2a | Total number of fines, Total value of fines, % of total facilities/operations associated |
| W2.2b | Financial value of penalty |
| W4.1b | Total number of facilities exposed to water risk, % company-wide facilities this represents |
| W4.1c | Number of facilities exposed to water risk, % company-wide facilities this represents, [METALS & MINING SECTOR ONLY] Production value for the metals & mining activities associated with these facilities, [ELECTRIC UTILITIES SECTOR ONLY] % company's annual electricity generation that could be affected by these facilities, [OIL & GAS SECTOR ONLY] % company's global oil & gas production volume that could be affected by these facilities, % company's total global revenue that could be affected |
| W4.2 | Potential financial impact figure (currency), Potential financial impact figure - minimum (currency), Potential financial impact figure - maximum (currency), Cost of response |
| W4.2a | Potential financial impact figure (currency), Potential financial impact figure - minimum (currency), Potential financial impact figure - maximum (currency), Cost of response |
| W4.3a | Potential financial impact figure (currency), Potential financial impact figure - minimum (currency), Potential financial impact figure - maximum (currency) |
| W5.1 | Latitude, Longitude, Total water withdrawals (megaliters/year) at this facility, Total water discharges (megalitres/year) at this facility, Total water consumption (megaliters/year) at this facility |
| W5.1a | Fresh surface water, including rainwater, water from wetlands, rivers and lakes, Brackish surface water/seawater, Groundwater (renewable), Groundwater (non-renewable), Produced/entrained water, Third party sources |
| W5.1c | % recycled or reused |
| W5.1d | % verified |
| W5.1b | Fresh surface water, Brackish surface water/Seawater, Groundwater, Third party sources |
| W7.2 | Water-related CAPEX (+/- % change), Anticipated forward trend for CAPEX (+/- % change), Water-related OPEX (+/- % change), Anticipated forward trend for OPEX (+/- % change) |
| W8.1a | Quantitative metric, Baseline year, Start year, Target year, % achieved |
| W8.1b | Baseline year, Start year, End year |
| W-FB1.1a | % of revenue dependent on these agricultural commodities |
| W-FB1.2f | % of total agricultural commodity produced in water stressed areas |
| W-FB1.2g | % of total agricultural commodity sourced in water stressed areas |
| W-FB1.3a | Water intensity value (m ³), Denominator: Unit of production |
| W-FB1.3b | Water intensity value (m ³), Denominator: Unit of production |
| W-EU0.1b | Nameplate capacity (MW), % of total nameplate capacity, Gross generation (MWh) |
| W-EU1.2a | % of sites/facilities/operations measured and monitored |
| W-EU1.3a | Water intensity value (m ³), Denominator: unit of production |
| W-OG1.2c | Volume (megaliters/year) |
| W-OG1.2j | % recycled and reused |

| | |
|----------|--|
| W-OG1.3a | Water intensity value (m ³), Denominator: Unit of production |
| W-CH1.3a | Water intensity value (m ³), Denominator: Unit of production |
| W-MM1.2j | Volume of water recycled or reused by your organization (megaliters/year), % of total water use recycled or reused |
| W-MM3.2 | Number of tailings dams in operation, Number of inactive tailings dams |
| SW0.1 | All |
| SW0.2 | All |
| SW0.2a | All |
| SW1.1 | All |
| SW1.1a | All |
| SW1.2 | All |
| SW1.2a | All |
| SW2.1 | All |
| SW2.2 | All |
| SW2.2a | All |
| SW3.1 | All |

Forests

| Question | Amendable elements where there is an error in the data provided, such as a miscalculation. |
|----------------------|--|
| F0.2 | All |
| F1.1 | % of procurement spend |
| F1.2 | % of revenue dependent on commodity |
| F1.3 | Size (Hectares) |
| F1.4b | Number of suppliers |
| F1.5a | Volume |
| F1.7a | Total financial impact |
| F3.1b | Potential financial impact figure (currency), Potential financial impact figure - minimum (currency), Potential financial impact figure - maximum (currency), Cost of response |
| F3.2a | Potential financial impact figure (currency), Potential financial impact figure – minimum (currency), Potential financial impact figure – maximum (currency) |
| F6.1b | % of total production/ consumption covered by commitment, Cutoff date, Commitment timeframe |
| F6.2a | Start year, Start figure, Target year, % achieved |
| F6.3a | % of total production/consumption volume traceable |
| F6.4 | Third-party certification Scheme, Volume of production/consumption certified, Metric |
| F6.5 | Type(s) of monitoring system, % of suppliers in compliance with standards |
| F8.1a | All |
| F-PF6.10a | Start year, Target year, Project area to date (Hectares), Project area in the target year (Hectares), Latitude, Longitude |
| F-MM10.1/F-CO10.1 | Share (%), Latitude, Longitude, Year extraction started / is planned to start, Year of closure |
| F-MM10.2a/F-CO10.2a | Total area of owned land/lease/concession (hectares), Total area disturbed to date (hectares), Area disturbed in the reporting year (hectares) |
| F-MM10.3a/F-CO10.3a | Proximity, Area of overlap (hectares) |
| F-MM10.5a/F-CO10.5a | Total financial impact |
| F-MM10.6a/F-CO10.6a | Financial value of penalty |
| F-MM15.1a/F-CO15.1a | % of total production covered by commitment |
| F-MM15.2a/F-CO15.2a | Base year, Target year, % achieved |
| F-MM15.3/F-CO15.3 | % mining projects required to produce a biodiversity action plan that have one in place |
| F-MM15.5a/ F-CO15.5a | Total area restored to date (hectares), Total area to be restored (hectares), Target year |

| | |
|----------------------|---|
| F-MM15.6a/F-CO15.6a | Area (hectares) |
| F-MM15.7a/F-MCO15.7a | Start year, End year |
| F-MM15.8a/F-CO15.8a | Percentage of mines with closure plans, Percentage of closure plans that take biodiversity aspects into consideration |
| F-MM15.9a/F-CO15.9a | Total area rehabilitated (hectares), Area rehabilitated in the reporting year (hectares) |
| SF0.1 | All |
| SF0.2 | All |
| SF0.2a | All |
| SF1.1 | All |
| SF1.1a | All |
| SF1.1b | All |
| SF2.1 | All |
| SF2.2 | All |
| SF2.2a | All |